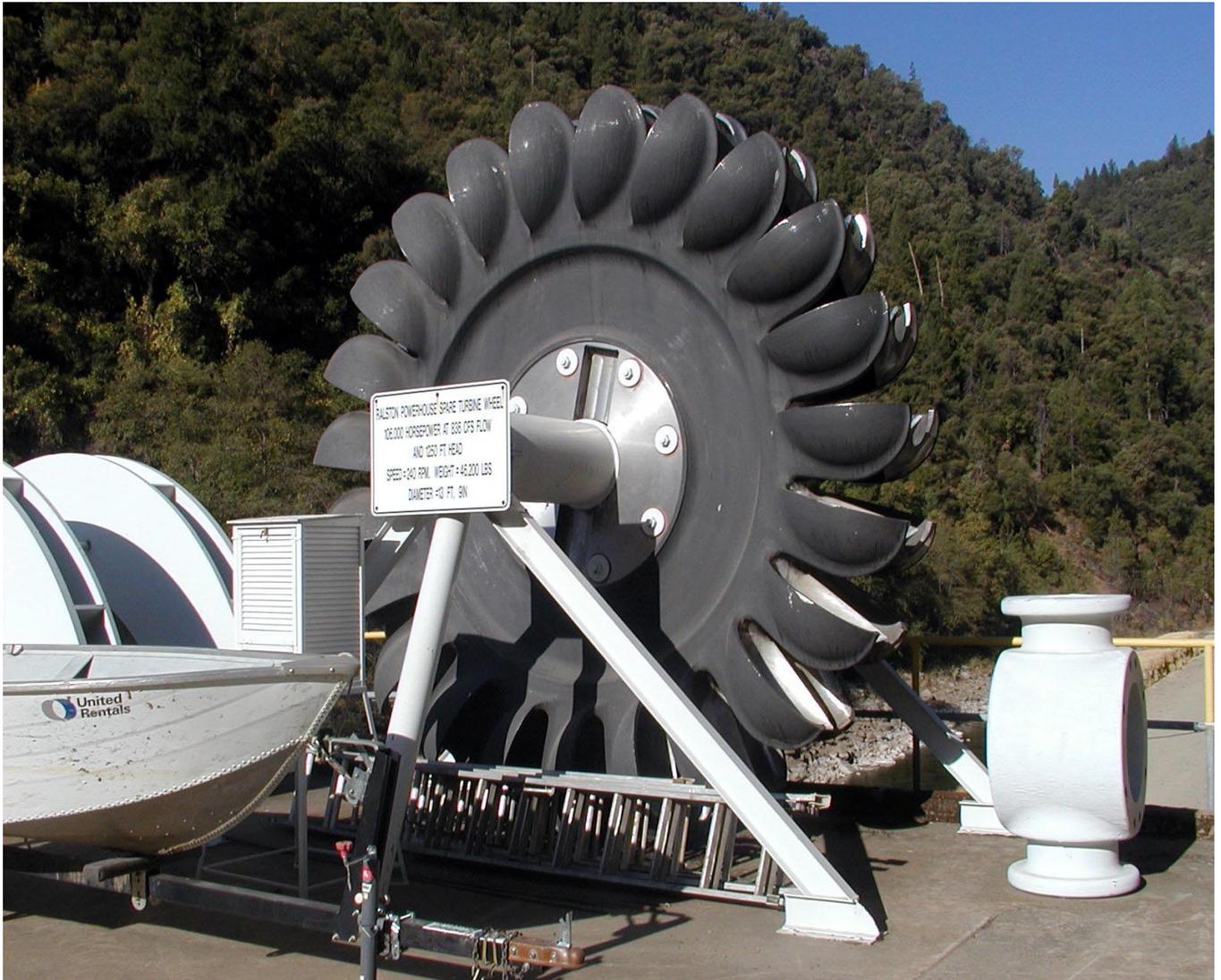




MIDDLE FORK PROJECT

FINANCE AUTHORITY



Middle Fork Power House: Pelton Wheel

Budget

2 0 1 4



MIDDLE FORK PROJECT FINANCE AUTHORITY

The Middle Fork Project Finance Authority was established on January 10, 2006, under a Joint Exercise of Powers Agreement by and between the County of Placer and the Placer County Water Agency.

Purpose of the Authority

The purpose of the Authority is to serve the mutual interests of the County and the Agency, exclusively, to provide for the financing required to obtain a new Federal Energy Regulatory Commission (FERC) license, to approve Future Electrical Energy Sales, and to distribute revenues from Future Electrical Energy Sales.

The Powers of the Authority are specified in the Joint Powers Agreement and among some of these include:

- Review and approve the annual MFP operating budget
- Contract for the sale of electrical energy
- Distribute the net revenues from the sale of electrical energy
- Incur debt

Structure of the Authority

The Authority Board of Directors consists of 4 members: 2 members from the County Board of Supervisors and 2 members for the Agency Board of Directors.

Board of Directors of Authority for 2013*

Placer County Board of Supervisors

- Jim Holmes**
- Robert Weygandt

Placer County Water Agency

- Primo Santini
- Mike Lee***

** Chair for 2013

*** Vice Chair for 2013

Officers of MFP Finance Authority

- Executive Director: Agency General Manager, David Breninger
- Secretary: Placer County Executive Officer, David Boesch
- Treasurer: Agency Director of Financial Services, Joseph Parker
- Legal Advisor: Agency Legal Counsel, Kronick, Moskovitz, Tiedemann & Girard

***Sitting Board who approved the 2014 Budget**

Approved by Authority Board of Directors October 17, 2013

MIDDLE FORK PROJECT FINANCE AUTHORITY
Budget Schedule
Years 2013 - 2018

| | Adjusted Budget 2013 (Note 1) | 2014 |
|---|-------------------------------------|-------------------|
| Revenues and Other Financing Sources: | | |
| Power Sales (Note 2) | \$ 32,700,000 | 43,900,000 |
| Bond Proceeds Including Interest Expense (New Draws) (Note 5) | 5,388,471 | 3,495,600 |
| Interest Income | 20,000 | 20,000 |
| Total Revenues and Other Financing Sources | 38,108,471 | 47,415,600 |
| Expenditures and Other Uses: | | |
| Administration: | | |
| Office Supplies | 5,000 | 5,100 |
| Administration | - | 35,000 |
| Professional Services | 95,000 | 97,400 |
| Bond Interest (capitalized) (Note 3) | 3,180,471 | 3,495,600 |
| Total Administration Expenditures | 3,280,471 | 3,633,100 |
| PCWA Power Division - Operating: | | |
| Power Operations | 11,026,141 | 16,234,664 |
| Natural Resources Management | 2,412,851 | 3,523,179 |
| Power Resources Management | 1,083,185 | 1,907,555 |
| Routine Capital | 706,100 | 1,000,500 |
| Total PCWA Power Division - Operating | 15,228,277 | 22,665,898 |
| Debt Service (Note 3) | - | - |
| Total Operating Expenditures | 18,508,748 | 26,298,998 |
| Addition to Working Cash (Note 4) | 1,934,584 | - |
| Reserve Funding: | | |
| Operating Reserves | 9,008,139 | 8,475,602 |
| Emergency Reserves | - | 2,000,000 |
| Capital Reserves | 8,657,000 | 10,641,000 |
| Total Reserve Funding | 17,665,139 | 21,116,602 |
| Net Revenue | - | - |
| Distributions and Debt Payment Requirement: | | |
| County | - | - |
| PCWA | - | - |
| Additional Principal Payment | - | - |
| Total Distributions and Debt Payment Requirement | - | - |
| Net | \$ - | - |

General The amount encumbered for consulting and construction contracts that span more than one fiscal year totals approximately \$1.2 million.
Note:

- Note 1:** The **2013 Transition Year Adjusted Budget** reflects Power Sales and PCWA Operating Expenditures for the period May 1 through December 31, 2013. Bond Proceeds and Administration Expenditures are for the entire 2013 year. Power Sales and Operating Expenditures for the period January 1 through April 30, 2013 were under the expired PG&E Power Purchase Contract, and, hence, not reflected in this MFPFA Budget Schedule. The 2013 Budget format has changed from the originally adopted format to be consistent with future budget formats.
- Note 2:** **Power Sales** are subject to significant fluctuation in both power values and hydrology. Revenue is projected based on 80% of the average hydrologic year, relying on operating reserves to cover short periods of drought or mechanical outages. Power sales are based on 100% capacity payment and 80% energy payment. Years 2015 - 2018 are based on information provided by Tibbs Consulting. The current energy sales contract with PG&E ends December 31, 2017.
- Note 3:** Total debt at December 31, 2013, December 31, 2014 and March 31, 2015 is projected to be approximately \$80 million, \$83.6 million and \$84.5 million, respectively. The additional \$3.5 million in 2014 and \$0.9 million in 2015 is **bond interest expense capitalization**. Beginning April 1, 2015, bond interest is no longer capitalized and debt service payments for principal and interest begin October 1, 2015. The actual interest rate varies quarterly until the conversion date, April 1, 2015, at which time the interest rate will become fixed.
- Note 4:** The **Working Cash** target balance is approximately \$5.7 million (25% of total operating expenditures). The Addition to Working Cash of \$1.9 million is to meet the Authority Treasurer's target amount during 2013. This target may be revised as deemed necessary.
- Note 5:** As provided for in the Bond documents, the Authority will continue to capitalize the interest up to the conversion date of April 1, 2015. There is no effect to the net for this amount.

| Projected 2015 | Projected 2016 | Projected 2017 | Projected 2018 |
|-------------------|-------------------|-------------------|-------------------|
| 47,100,000 | 50,700,000 | 51,900,000 | 52,900,000 |
| 885,190 | - | - | - |
| 20,000 | 20,000 | 20,000 | 20,000 |
| <u>48,005,190</u> | <u>50,720,000</u> | <u>51,920,000</u> | <u>52,920,000</u> |
| 5,200 | 5,300 | 5,400 | 5,500 |
| 35,900 | 36,800 | 37,700 | 38,600 |
| 99,800 | 102,300 | 104,900 | 107,600 |
| 885,190 | - | - | - |
| <u>1,026,090</u> | <u>144,400</u> | <u>148,000</u> | <u>151,700</u> |
| 16,884,100 | 17,559,500 | 18,961,900 | 19,720,400 |
| 3,744,100 | 2,665,900 | 1,788,500 | 1,912,000 |
| 1,983,900 | 2,063,300 | 2,145,800 | 2,231,600 |
| 1,040,500 | 1,082,100 | 1,125,400 | 1,170,400 |
| <u>23,652,600</u> | <u>23,370,800</u> | <u>24,021,600</u> | <u>25,034,400</u> |
| <u>3,168,272</u> | <u>6,336,544</u> | <u>6,336,544</u> | <u>6,336,544</u> |
| <u>27,846,962</u> | <u>29,851,744</u> | <u>30,506,144</u> | <u>31,522,644</u> |
| - | - | - | - |
| 7,550,659 | - | - | - |
| - | - | - | - |
| <u>12,607,569</u> | <u>20,868,256</u> | <u>19,552,175</u> | <u>9,000,000</u> |
| <u>20,158,228</u> | <u>20,868,256</u> | <u>19,552,175</u> | <u>9,000,000</u> |
| - | - | 1,861,681 | 12,397,356 |
| - | - | 465,420 | 3,099,339 |
| - | - | 465,420 | 3,099,339 |
| - | - | 930,841 | 6,198,678 |
| - | - | <u>1,861,681</u> | <u>12,397,356</u> |
| - | - | - | - |

MIDDLE FORK PROJECT FINANCE AUTHORITY
Reserve Schedule
Years 2013 - 2018

| | Adjusted Budget 2013* | 2014 |
|--|-----------------------------|--------------|
| Operating Reserve [First Priority- (Note 1)]: | | |
| Full Funding Target (1 Year Ops Budget) | \$ 22,665,898 | 25,034,400 |
| Reserve, Beginning of Year | \$ - | 9,008,139 |
| Contribution | 9,008,139 | 8,475,602 |
| Balance End of Year | \$ 9,008,139 | 17,483,741 |
| Amount Needed to Meet Target, if any | \$ (13,657,759) | (7,550,659) |
| Emergency Reserve [Second Priority -(Note 2)]: | | |
| Target Level of Reserve (Insurance/Debt/Cash) | \$ - | 2,000,000 |
| Reserve, Beginning of Year | \$ - | - |
| Contribution | - | 2,000,000 |
| Balance End of Year | \$ - | 2,000,000 |
| Capital Reserve [Third Priority (Note 3-sinking fund implemented in 2014)]: | | |
| Target Amounts: | | |
| Capital Reserve, Beginning of Year | \$ 2,392,027 | - |
| Target Contribution based on 5-year Capital Plan Funding Matrix | 8,657,000 | 31,829,000 |
| Capital Plan Approved Projects - Current Year | (11,049,027) | (10,641,000) |
| Target Ending Balance | \$ - | 21,188,000 |
| Budget Amounts: | | |
| Beginning Balance | \$ 2,392,027 | - |
| Contribution | 8,657,000 | 10,641,000 |
| Use/Appropriated to Projects | (11,049,027) | (10,641,000) |
| Balance End of Year | \$ - | - |
| Amount Needed to Meet Target, if any | \$ - | (21,188,000) |

* The budget presentation for the 2013 Reserves is in accordance with the MFP FA Financial Policy adopted April 2013.

General Note: The colored amounts are to signify certain elements: Blue = Target Funding; Black = Actual or Projected amounts based on annual budgets; Red = Target amounts needed.

Note 1: The Operating Reserve is based on the largest projected operating budget in the next 5 years.

Note 2: The current **Emergency Reserve** strategy is to initially fund the reserve with \$2,000,000 to provide immediate and designated funds for deductible(s) and seed monies to commence any significant unforeseen capital expenditures, thus enabling PCWA to respond immediately to the emergency condition. PCWA will annually assess the level of Emergency Reserve, balancing the trade off between insurance emergency reserve funds and alternative funding, and propose recommended changes as needed.

Note 3: The **Capital Reserve Funding target** is based on the 5-year Capital Plan with the target amount determined by fully funding the current and subsequent year, and the remaining years (years 3-5) are funded over one-half, one-third, and one-quarter their annual amounts respectively.

| Projected 2015 | Projected 2016 | Projected 2017 | Projected 2018 |
|---------------------|---------------------|--------------------|--------------------|
| <u>25,034,400</u> | <u>25,034,400</u> | <u>25,034,400</u> | <u>25,034,400</u> |
| 17,483,741 | 25,034,400 | 25,034,400 | 25,034,400 |
| 7,550,659 | - | - | - |
| <u>25,034,400</u> | <u>25,034,400</u> | <u>25,034,400</u> | <u>25,034,400</u> |
| <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| <u>2,000,000</u> | <u>2,000,000</u> | <u>2,000,000</u> | <u>2,000,000</u> |
| 2,000,000 | 2,000,000 | 2,000,000 | 2,000,000 |
| - | - | - | - |
| <u>2,000,000</u> | <u>2,000,000</u> | <u>2,000,000</u> | <u>2,000,000</u> |
| 21,188,000 | 24,084,000 | 22,306,500 | 22,450,000 |
| 13,167,000 | 9,685,500 | 8,987,500 | 9,000,000 |
| <u>(10,271,000)</u> | <u>(11,463,000)</u> | <u>(8,844,000)</u> | <u>(8,950,000)</u> |
| <u>24,084,000</u> | <u>22,306,500</u> | <u>22,450,000</u> | <u>22,500,000</u> |
| - | 2,336,569 | 11,741,825 | 22,450,000 |
| 12,607,569 | 20,868,256 | 19,552,175 | 9,000,000 |
| <u>(10,271,000)</u> | <u>(11,463,000)</u> | <u>(8,844,000)</u> | <u>(8,950,000)</u> |
| <u>2,336,569</u> | <u>11,741,825</u> | <u>22,450,000</u> | <u>22,500,000</u> |
| <u>(21,747,431)</u> | <u>(10,564,675)</u> | <u>-</u> | <u>-</u> |

PLACER COUNTY WATER AGENCY
MFP Infrastructure Projects
As Funded by the Middle Fork Project Finance Authority
Five Year Capital Plan

| Project No. | Project Description | Project Lead | Project Type | Total Estimated Project Cost | Prior Funding |
|---|--|--------------|----------------|------------------------------|---------------|
| MINOR PROJECTS - TOTAL | | | | | |
| MAJOR PROJECTS - AUTHORIZED: | | | | | |
| | French Meadows Powerhouse Reliability Upgrades | PWR | Plant | \$ 5,082,000 | 100,000 |
| | IBay Sediment Removal and Powerhouse Tailrace Rock Removal | PWR | Dam | 2,145,000 | |
| 09023A | LL Anderson Spillway Modification | PWR | Dam | 19,327,388 | 19,127,388 |
| | Middle Fork Powerhouse Reliability Upgrades | PWR | Plant | 5,390,000 | 500,000 |
| | Oxbow Powerhouse Reliability Upgrades | PWR | Plant | 2,654,500 | 612,500 |
| 12015A | Project Wide Communications Upgrade | PWR | Communications | 8,555,000 | 1,825,000 |
| | Project Wide Joint Operations Control Room | PWR | Building | 1,700,000 | |
| 12029A | Project Wide SCADA Reliability Upgrades | PWR | SCADA | 2,100,000 | 450,000 |
| 08007A | Project Wide Standard Operating Plan and Procedures | PWR | Planning | 2,525,000 | 2,025,000 |
| | Ralston Powerhouse Reliability Upgrades | PWR | Plant | 4,507,000 | 1,950,000 |
| | Relicensing - Project Infrastructure | PWR | Plant | 22,838,000 | 796,890 |
| | Relicensing - Project Recreation Facilities | PWR | Environmental | 16,006,000 | 185,000 |
| SUBTOTAL - MAJOR AUTHORIZED PROJECTS | | | | | |
| MAJOR PROJECTS - PLANNED: | | | | | |
| | Abay Sediment Removal and Boat Launch Improvements | PWR | Dam | 4,300,000 | |
| | Penstock Protection | PWR | Penstock | 4,100,000 | |
| SUBTOTAL - MAJOR PLANNED PROJECTS | | | | | |
| TOTAL MAJOR PROJECTS | | | | | |
| TOTAL CAPITAL PROJECTS | | | | | |

| Adopted 2014 | Projected 2015 | Projected 2016 | Projected 2017 | Projected 2018 | TOTAL 2014-2018 |
|------------------|------------------|-------------------|------------------|------------------|--------------------|
| \$ 1,990,000 | 560,000 | 700,000 | 110,000 | 25,000 | 3,385,000 |
| | | | | | |
| 592,000 | 40,000 | - | 310,000 | 100,000 | 1,042,000 |
| 400,000 | 30,000 | - | - | - | 430,000 |
| 200,000 | - | - | - | - | 200,000 |
| 1,490,000 | 190,000 | - | 110,000 | 2,700,000 | 4,490,000 |
| 767,000 | 115,000 | - | 10,000 | 150,000 | 1,042,000 |
| 300,000 | 2,200,000 | 2,200,000 | 2,000,000 | 30,000 | 6,730,000 |
| 100,000 | 800,000 | 800,000 | - | - | 1,700,000 |
| 30,000 | 1,620,000 | - | - | - | 1,650,000 |
| 250,000 | 250,000 | - | - | - | 500,000 |
| 1,605,000 | 652,000 | - | - | - | 2,257,000 |
| 2,237,000 | 3,210,000 | 7,159,000 | 3,366,000 | 2,860,000 | 18,832,000 |
| 680,000 | 604,000 | 304,000 | 2,938,000 | 2,885,000 | 7,411,000 |
| 8,651,000 | 9,711,000 | 10,463,000 | 8,734,000 | 8,725,000 | 46,284,000 |
| | | | | | |
| - | - | 300,000 | - | - | 300,000 |
| - | - | - | - | 200,000 | 200,000 |
| - | - | 300,000 | - | 200,000 | 500,000 |
| 8,651,000 | 9,711,000 | 10,763,000 | 8,734,000 | 8,925,000 | 46,784,000 |
| \$ 10,641,000 | 10,271,000 | 11,463,000 | 8,844,000 | 8,950,000 | 50,169,000 |

Middle Fork Project Finance Authority 2014

Capital Budget Project Descriptions

The Middle Fork Project Finance Authority (MFPFA) reviews and approves the MFP Operational Budget, as well as the Capital Budget. The Capital Budget is the current year of the 5-year Capital Plan. Pursuant to MFPFA financial policy, the Capital Plan will be updated annually based on capital requirements of the MFP with the projects defined as Minor Projects, those with a total estimated project cost equal to or less than \$1 million dollars, and Major Projects those with project costs estimated at more than \$1 million.

MINOR PROJECTS

Minor Projects are included in the MFPFA Capital Plan as one total amount. This amount is comprised of a variety of sub-projects that will be allocated, administered and accounted as “Projects” through PCWA’s budget and accounting system, as PCWA is the lead entity for MFP projects.

MAJOR PROJECTS

Major Projects are project categories and are further defined, by MFPFA policy, as Potential, Planned or Authorized. Similar to the Minor Projects, the Major Projects are comprised of a variety of sub-projects that will be allocated, administered and accounted as separate “Projects” through PCWA’s budget and accounting system, as PCWA is the lead entity for MFP projects.

The following provides additional information about the 2014 Major Projects:

French Meadows Powerhouse Reliability Upgrades

Powerhouse reliability upgrades encompass projects that will sustain or increase generator availability (the percentage of time a generator is available to be synchronized to the grid and produce electricity) and projects that will improve employee safety.

1. Installation of fall protection around the penstock to allow safe exterior inspection.
2. Installation of fire detection and alarm in the powerhouse.
3. Replacement of site security fencing.
4. Upgrades to the switchyard grounding grid.
5. Replacement of the 125 VDC Station Battery bank.
6. Replacement of the powerhouse motor control centers.
7. Upgrades to the powerhouse control room.
8. Upgrades to the generating unit cooling water and station sump pump controls.
9. Replacement of the generator protection equipment.
10. Replacement of the turbine governor.
11. Underwater inspection of the French Meadows – Hell Hole tunnel intake.
12. Replacement of the generator excitation system.

Interbay Sediment Removal and Powerhouse Tailrace Rock Removal Project

This project will consist of a limited sediment removal from the upstream end of Middle Fork Powerhouse to several hundred feet downstream of the powerhouse. A ramp into the reservoir will need to be developed, the reservoir drained down over ten feet, submersible pumps, redundant generators and bypass pipes set up around the work area, excavation in the dewatered work area using excavators and rock trucks, and transport of the excavation debris to an upland disposal site to be determined. Bathymetric survey recommended in advance.

Alternatively, if Water Quality purchases the Multi-Function Dredge, and permits could be secured for use of this dredge, this could be a more economical solution.

LL Anderson Spillway Modification

This project consists of further gate instrumentation, inclinometers for position indication and dogging device lockout devices, propane heater and generator to maintain equipment headers (unless hydro or solar develop in FM Low Level Outlet project), new backup power generator.

Middle Fork Powerhouse Reliability Upgrades

Powerhouse reliability upgrades encompass projects that will sustain or increase generator availability (the percentage of time a generator is available to be synchronized to the grid and produce electricity) and projects that will improve employee safety.

1. Replacement of the generator excitation system for both units.
2. Replacement of unit and station annunciator equipment.
3. Upgrades to the switchyard grounding grid.
4. Replacement of the powerhouse motor control centers.
5. Upgrades to the powerhouse control room.
6. Upgrades to the generating unit cooling water and station sump pump controls.
7. Replacement of the generator protection equipment for both units.
8. Replacement of the high voltage generator circuit breakers for both units.
9. Penstock Maintenance.

Oxbow Powerhouse Reliability Upgrades

Powerhouse reliability upgrades encompass projects that will sustain or increase generator availability (the percentage of time a generator is available to be synchronized to the grid and produce electricity) and projects that will improve employee safety.

1. Replacement of the generator excitation system.
2. Installation of fire detection and alarm in the powerhouse.
3. Replacement of the 125 VDC Station Battery bank.
4. Replacement of the generator protection equipment.
5. Replacement of the turbine governor.
6. Upgrades to the switchyard grounding grid.
7. Replacement of the powerhouse motor control centers.
8. Upgrades to the powerhouse control room.
9. Upgrades to the generating unit cooling water and station sump pump controls.
10. Replacement of the SCADA system powerhouse RTU.
11. Upgrade the tunnel intake gate control system.

Project Wide Communications Upgrades

This project will add redundancy and increase the robustness of the power systems communications system that connects the powerhouses together. The Agency's Foresthill Facilities Center, the Auburn Business Center, and the California Independent System Operator (CAISO) would then be inter-linked.

Project Wide Joint Operations Control Center

This project includes design and construction of the physical structure for a Middle Fork Project control and data center to provide the functionality necessary to operate as a stand-alone Generator Operator (GOP) under NERC Reliability Standards and CAISO requirements. Control Center options will include an evaluation on whether the control center will be a joint Water and Power facility.

Project Wide SCADA Reliability Upgrades

This project will involve replacement or upgrade and installation of Supervisory Control And Data Acquisition (SCADA) network equipment such as: control system software, redundant servers, data historian storage servers, active directory servers, GPS based time services, and Domain Name Servers. It will also include upgraded workstations and a California Independent System Operator (CAISO) interface for Automatic Generation Control (AGC).

Project Wide Standard Operating Plan and Procedures

This project will verify, validate, revise and implement the following:

1. Middle Fork Project Standard Operating Procedures (SOP).
2. OSHA required Lock Out and Tag Out (LOTO) procedures.
3. High Voltage Clearance procedures.
4. Preventive and Predictive Maintenance procedures for use in the Computerized Maintenance Management System (CMMS).
5. Power System Department administrative procedures.

Ralston Powerhouse Reliability Upgrades

Powerhouse reliability upgrades encompass projects that will sustain or increase generator availability (the percentage of time a generator is available to be synchronized to the grid and produce electricity) and projects that will improve employee safety.

1. Replacement of the generator excitation system.
2. Replacement of site security fencing.
3. Ralston Tunnel Adit Access road rebuild.
4. Replacement of the powerhouse motor control centers.
5. Upgrades to the powerhouse control room.
6. Penstock hillside stability and rockfall protection.
7. Replacement of the generator step up transformer, including refurbishment and placement of the original transformer as a spare.
8. Ralston access improvements.

Relicensing - Project Infrastructure

This project consists of capital infrastructure work required under the new FERC license. The work includes:

1. A group of dam outlet upgrades: The Afterbay Dam Outlet Works Upgrade, Interbay Outlet Works Upgrade and Stream Gage Installation, LL Anderson Dam Outlet Works Upgrade, and Hell Hole Dam Outlet Works Upgrade. These will improve the monitoring and control of stream maintenance releases.
2. A group of diversion upgrades: The Duncan Creek Diversion Dam Upgrade and Trail, North Fork Long Canyon Diversion Dam Upgrade, Stream Gage and Trail, and South Fork Long

Canyon Diversion Dam Upgrade. These will improve diversion, reduce maintenance, and improve sediment transport.

3. Hell Hole Seasonal Storage: This project will install moveable gates on the Hell Hole Dam Spillway that will allow Hell Hole Reservoir to capture and store more water.
4. Hell Hole Dam Access Road Stabilization: This project will make improvements to the existing road to stabilize the slopes adjacent to it and protect the road and the new gates associated with the Hell Hole Seasonal Storage Project.
5. LL Anderson Dam Spillway Instrumentation Improvements: This project will add instrumentation to the LL Anderson dam spillway to improve monitoring of the spillway structure.

Relicensing – Project Recreation Facilities

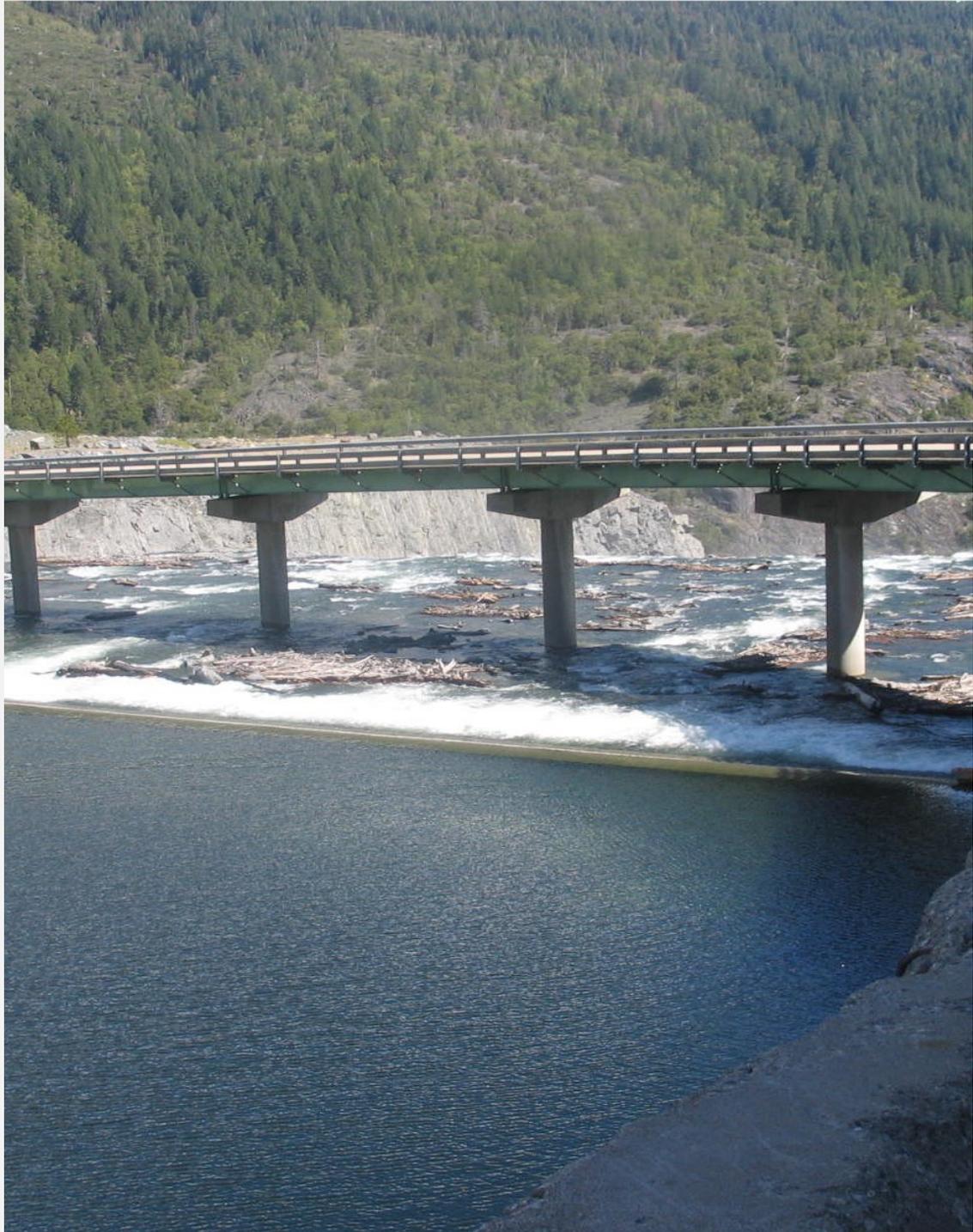
This project consists of work to rehabilitate recreational facilities that will be required by the new FERC license. The work includes:

1. Afterbay Picnic Area, Cartop Boat Ramp, MF Stream Gage Trail Improvements, and Indian Bar Access area: This work will construct or improve recreation facilities in the vicinity of Ralston Afterbay.
2. French Meadows Boat Ramp Extension and Picnic Area: This work will extend the boat ramp and improve the picnic area at French Meadows Reservoir.
3. French Meadows RV Dump Station and Campground: This work will rehabilitate an RV dump and improve the campground at French Meadows Reservoir.
4. French Meadows South Shore Water Supply: This project will develop a potable water supply for campgrounds to the south of French Meadows Reservoir.
5. Hell Hole Boat Ramp Extension and Parking, General Parking, and Potable Water: This work is at the Hell Hole boat launch area. It will upgrade the boat ramp and general parking areas, extend the boat ramp, and provide a potable water supply in the vicinity of the ramp.
6. Middle Fork Public Access Around Powerhouse: This work will develop public access to the Middle Fork American River around the Middle Fork Powerhouse.



MIDDLE FORK PROJECT

FINANCE AUTHORITY



Hell Hole Reservoir Spillway